



American Carbon Registry Monitoring Report

Instructions: The American Carbon Registry (ACR) requires that a Project Monitoring Report be provided to the verification body at each Project verification. To facilitate this requirement, use of this monitoring report template is required. Please follow all instructions found within each section and provide all requested information. If a field is not applicable, mark it as "N/A". Please save this Monitoring Report as a PDF prior to uploading to your Project page within the ACR registry system.

Sec	Section I: Report Completed By		
1	Name	Cakey Worthington	
2	Title	Director of Implementation	
3	Organization	Bluesource LLC	
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5	Email	cworthington@bluesource.com	
Sec	tion II: Offset Project Information		
1	Project name	Bluesource – Klawock Heenya Improved Forest Management Project	
2	ACR Project ID#	459	
3	ACR account holder	Blue Source, LLC	
4	Reporting period (MM/DD/YYYY–MM/DD/YYYY)	7/27/2018 - 7/26/2019	
5	Project start date (MM/DD/YYYY)	7/27/2018	
6	Current project crediting period (MM/DD/YYYY– MM/DD/YYYY)	7/27/2018 - 7/26/2038	
7	ACR Standard Version at time of listing/initial submittal	ACR Standard Version 5.1	
8	Relevant ACR Sector Standard(s) and Version(s)	NA	
10	ACR-Approved Methodology Title and Version	Improved Forest Management Methodology for Quantifying GHG Removals and Emission Reductions through Increased Forest Carbon Sequestration on Non-Federal U.S. Forestlands v.1.3	
Sec	Section III: Project Details		

1 Project Description

The Klawock Heenya Improved Forest Management Project is located on 8,619 acres of conifer, western hemlock-Sitka spruce and western redcedar-hemlock forests in Southeast Alaska. By committing to maintain forest CO2 stocks above the regional baseline, the project will provide significant climate benefits through carbon sequestration.

Total projected GHG removal is 664,287 mtCO₂e (without risk buffer deduction) over the first crediting period of 20 years (including GHG removal from long-term wood products).





2	Program of Activities Project Implementation N/A: No additional cohorts beyond those described in initial GHG plan have been added to the project.		
3	Project Deviations		
•	N/A: No project deviations have	occurred in this reporting period	d
	N/A. No project deviations have	occurred in this reporting period	
4	Regulatory Compliance		
	The Bluesource – Klawock Heen	ya Improved Forest Managemer	nt Project is not a required project
	by any law, regulation, or legally	binding mandate. The project is	in compliance with all local, state,
	and federal timber laws. An atte	station has been provided to aff	irm these statements.
Sec	tion IV: AFOLU Projects		
1	Reversals (Please note that reversals must be reported to ACR as soon as they are discovered		
	per the ACR Risk Mitigation Agr	eement)	-
	N/A: No reversals have occurred.		
2	Carbon Pools		
	Carbon Pool	Previous (total tCO ₂ e)	Current (total tCO ₂ e)
	Live Tree CO2		1,531,010
	Standing Dead		156,157
	Soil		n/a
	Harvested Wood Products		0
3	Inventory		
	·····,		
	No changes to the inventory methodology or plots were made.		
Sec	Section V: Project Monitoring		
1	Parameters Monitored/Modele	d	

Parameter	A ₁
Units	Acres
Description	Area of IFM Project
Methodology Section	Strata area figures adjusted based on stocking levels and species distribution projected in modeling and verified through inventory updates
Equation #(s)	
Source of Data	GIS shape file derived from GPS coordinates
Measurement	





Parameter	Т
Units	Year
Description	Number of years between monitoring time t and t1 (T = $t2 - t1$)
Methodology	
Equation #(s)	
Source of Data	Monitoring reports
Measurement	Subtraction

Parameter	Diameter at breast height of tree
Units	Inches (to 1/10 th an inch)
Description	Tree diameter measure 4.5 feet above ground
Methodology	Measured with Loggers Tape or calipers
Equation #(s)	
Source of Data	Field measurement
Measurement	

Parameter	Н
Units	Feet
Description	Height of tree
Methodology	Measured with clinometer or hypsometer
Equation #(s)	
Source of Data	Field measurement
Measurement	

Parameter	Decay Class
Units	
Description	Qualitative degree of decomposition
Methodology	Qualitative assessment of dead tree into 1 of 4 decay classes based on class
Section	descriptions
Equation #(s)	
Source of Data	Field measurement
Measurement	

Parameter	Tree Live/Dead Status
Units	
Description	Live or Dead
Methodology	Consistent with 'KHC_Carbon_Plot_Methodology.pdf'
Equation #(s)	
Source of Data	Field measurement
Measurement	





Parameter	Defect
Units	%
Description	Qualitative percent of missing biomass
Methodology	Consistent with 'KHC_Carbon_Plot_Methodology.pdf'
Equation #(s)	
Source of Data	Field measurement
Measurement	

Parameter	Species Composition
Units	%
Description	Spp composition as a percentage of basal area
Methodology	Derived from the basal area calculations in the inventory data.
Equation #(s)	
Source of Data	Calculation of project emissions.
Measurement	

Parameter	Harvest Wood Products
Units	Metrics tons CO ₂
Description	Carbon remaining in stored wood products 40 years after harvest for the project in year t.
Methodology Section	N/A, no harvesting.
Equation #(s)	
Source of Data	Field measurement
Measurement	

Parameter	Forest Carbon
Units	Metrics tons of CO ₂
Description	Carbon stores in above and below ground live trees at the beginning of the
Methodology	Consistent with 'KHC_Carbon_Plot_Methodology.pdf'
Equation #(s)	
Source of Data	Calculation of project emissions.
Measurement	

2	Monitoring Plan			
	See section D2. Monitoring Plan of the GHG Plan for a detailed outline of the reporting requirements.			
Section VI: GHG Emission Reductions and Removals				
1	Baseline Emissions			





	Estimated total stock in live trees, dead trees, and wood products in July 2018, degrown from the inventory data, is 1,658,398 t CO2e (=Live Tree CO2 baseline + standing dead CO2 baseline + HWP baseline). See "KHC_RP_ERT_HWP.xlsx" documentation of baseline emissions quantification.						
2	Project Emissions						
	Live tree carbon stocks in the with-project scenario were projected from an inventory in September 2018 inventory. The projection was developed by deriving individual live tree annual diameter growth rates from one 10-year cycle model run of FVS-AK with no management (reflecting the lack of timber harvest or other forest management activities occurring in the actual case during the monitoring period). The process is detailed below (and in "KHC_Start_RP_CO2.xlsx") and matcher the process used to degrow live tree stocks from September 2018 inventory to the July 27, 2018 start date (see Klawock Heenya GHG Plan).					ember meter ie lack ng the atches 2018	
	Carbon stock estimates for the end of the July 27, 2018 – July 26, 2019 monitoring period were modeled via FVS-AK from the inventory data via the approach outlined below.					re	
	1. September 2018 inventory data were entered into FVS-AK and grown for 5 years with no management						
	 For each plot, the average annual CO2 growth was calculated by dividing the differen between 2018 and 2023 stocks by 5. 					ice	
	Estimated total stock in live and dead trees at the end of the reporting period, grown fro inventory data, is 1,687,167 tCO2 (= 195.8 t CO2/ac * 8,618.9 acres).				, grown from th	e	
	 No burning of any kind took place in the project area. Thus, parameter <i>BS_P</i> equals zero and the outcome of equation 13 of the methodology, parameter <i>GHG_P</i>, equals zero. No timber harvests were implemented, generating 0 t CO2e in harvested wood products, took place during the July 27, 2018 – July 26, 2019 monitoring period. Carbon in all pools/sources/sinks in the with-project scenario for the July 27, 2018 – July 26, 2019 monitoring period are detailed in the table below. Values for sources/sinks (harvested wood products and emissions due to burning logging slash) represent totals through the end of the first monitoring period. 					ie	
						place	
	Date	Live t CO2/acre	Standing dead t CO2/acre	Total Standing t CO2/acre	total HWP t CO2/acre	total GHG,P t CO2	
	July 27, 2018	174.3	18.1	192.4			
	July 26, 2019	177.6	18.1	195.8	0.00	195.8	
3	Leakage Emissions						





	Quantification of leakage is limited to market leakage, as no activity-shifting leakage is allowed by the methodology beyond <i>de minimis</i> levels. All forestlands owned by the cities are included in the carbon project, therefore there is no activity-shifting leakage. As determined in the project GHG Plan, the applicable market leakage factor through the first crediting period is 0.4.				
4	Buffer Pool	Contribution	(For AFOLU and other sequestration proj	ects only)	
	Buffer Pool contribution: GHG emissions without risk buffer deduction – GHG emissions with 18% buffer = 84,546 * 0.18 = 15,219 (this calculation rounds up to the nearest whole number).				
5	Net GHG Emission Reductions/Removals				
	Methodology calculations and estimates of net reductions and removals enhancements are detailed in the table below and in "KHC_RP_ERT_HWP.xlsx".				
	Equation	Parameter	ACR Account Date	7/27/2018	7/27/2019
			ACR Account Year	2018	2019
			Baseline		
		$C_{\text{BSL,TREE,t}}$	Live Tree CO ₂ Baseline	1,502,241	1,357,485
		$\mathbf{C}_{BSL,DEAD,t}$	Standing dead CO ₂ Baseline	156,157	157,376
	3	C _{BSL,HWP,t}	HWP Baseline		12,437
	4	GHG _{BSL}	GHG from Baseline logging slash burning		0
	_	_	sum stocks Baseline	1,658,398	1,527,298
	5	C _{BSL,AVE}	20yr Avg Baseline	875,205	875,205
	1269.7		deltaC baseline	0	121 101
	1,2,0 & 7	ΔCBSL,t	Project		-131,101
		CP TREF t	Live Tree CO ₂ Project	1.502.241	1.531.010
			Standing dead CO ₂ Project	156.157	156.157
		C _{P.HWP.t}	HWP Project	,	0
	13	GHG _{P.t}	GHG from Project logging slash burning		0
			sum stocks Project	1,658,398	1,687,167
	11,12 &				
	14	$\Delta C_{P,t}$	deltaC project		28,769
	10		Uncertainty in baseline CO ₂ stocks	14.1%	14.1%
	18	UNC _{P,t}	Uncertainty in project CO ₂ stocks	14.1%	14.1%
	19	UNC _t	Total uncertainty		11.86%
	Without B	Sutter	_		
	20	C _{ACR} ,t	Emissions reduction at t		84,546
	21	C _{NEG,t}	Negative C balance		0
	22	EKIt	ERTS ISSUED at time t		84,546

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24	$IERT_{t}$	ERTs Transferred In	0
24	OERT _t	ERTs Transferred Out	0
24	$RERT_{t}$	ERTs Retired	0
24	TBt	Tradable Balance at time t	84,546
25	TB_{tot}	Total Tradable Balance	84,546
With Buffer			
20	C _{ACR} ,t	Emissions reduction at t	69,328
21	$C_{\text{NEG},t}$	Negative C balance	0
22	ERT_{t}	ERTs Issued at time t	69,328
24	$IERT_{t}$	ERTs Transferred In	0
24	$OERT_t$	ERTs Transferred Out	0
24	$RERT_{t}$	ERTs Retired	0
		Buffer Credits	15,219
24	TBt	Tradable Balance at time t	69,327
25	TB_{tot}	Total Tradable Balance	69,327

See attached appendix for further details: "KHC_RP_ERT_HWP.xlsx."

Note: the total tradeable balance shows the amount net of 18% buffer, however as this credit amount will be supplied from a separate account, the full tradeable balance at time t (84,546) is the credit volume being requested to be issued.

2018 vintages: 36,631 2019 vintages: 47,915

Section VII: Verification

1 Verification

Verification Type: Desk Review Verification Start Date: August 7, 2019 Name of Verification Body: SCS Global Services No. of Consecutive Years Verifying Project: 1 year